



**DELHI TRANSCO LTD.**  
**STATE LOAD DESPATCH CENTER**

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)  
33kV Grid Sub-Station Building  
Minto Road, New Delhi-110002  
Ph. No.23221064, 23221175  
Fax No. 23221012, 23221059

No. F.DTL/207/2011-12/DGM(SO)/EAC/02/29      ISSUE DATE      29.11.11  
DUE DATE      07.12.11

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, NDPL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 3rd Floor, Bldg. No.20, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamune Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, `C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Utilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), NDPL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

**Sub.: Account of UI Charges for the period 10.10.2011 to 16.10.2011. (Week No.29/F.Y. 2011-12)**

Sir,

Please find herewith with the Statement of UI charges for the Week-29/FY-2011-12 covering the period 10.10.2011 to 16.10.2011. The Accounts are uploaded in SLDC's web site also. The UI charges for the week have been computed on CERC regulation on UI charges & related matters dated 28.04.10, DERC order dated 03.08.10.

The constituents, who have to pay the UI charges as indicated in the statement alongwith additional UI charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into theUI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the letter no F.7(190)/AS/DERC/2010-11/3415 dated 14.10.11 issued by DERC ,50% panalty payable by the defaulting Discom in case of over drawal by individual discom below 49.5 Hzs, provided there is no over drawal for Delhi as a whole during the period 14.10.11 to 27.10.11. This UI Account is prepared accordingly from 14.10.11.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The UI account are drawn out accordingly

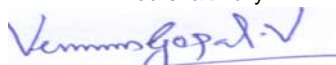
IP has been included in the adjustment of UI amount w.r.t. interstate UI amount and intrastate UI amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held in PSK on dated 22.09.10.

GT No 01 & 02 of Bawana CCGT has been synchronised at 12:12 Hrs on 11.10.10 & 17:15 Hrs on 09.02.11 respectively & STG No -01 Synchronised at 12.43 Hrs on 03.10.11 . As per decision taken in the meeting held on 19.08.10,08.09.10 &11.10.10 at SLDC, the Aux. needs/infirm power generated at Bawana CCGT has been taken under UI transaction without any adjustment & without any additional UI charges.The decision has also been ratified in the 5th GCC meeting held on 25.10.10.

As far as Inter Discom distribution of surplus power arising out of allocation from Central Sector Generating Stations & Intra-State Generating Stations is concerned, the same has been done w.e.f. 20.02.2008 on actual surplus available and requirement of utilities involved as intimated by SLDC vide letter dt. 22.02.08 & ratified in the meeting held in SLDC on 01.05.08 & futher communication vide. letter dated 24.11.09. While drawingout the drawalschedule, the transmission losses for the week has been considered as 1.5% as decided in the meeting held on 04.06.08 in SLDC.

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any disrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

**UI Account for the period 10.10.2011 to 16.10.2011(week No. 29/ FY 11-12)**

**UI Tariff structure for the Week**

Average Frequency of time-block	UI Rate (P/kWh)
50.20 Hz and above	0
Below 50.20 Hz and upto 50.18 Hz	15.5
Below 49.70 Hz and upto 49.68 Hz	403
Below 49.52 Hz and upto 49.50 Hz	826
Below 49.50 Hz	873
Between 50.20 Hz and 49.70 Hz	Linear in 0.02 Hz steps @ 15.5 P/kWh for each step
Between 49.70 Hz and 49.50 Hz	Linear in 0.02 Hz steps @ 47 P/kWh for each step
UI Cap Rate	403 P/kWh for Gen Stns using Coal or Lignite or APM Gas 403 P/kWh for Under Drawl by Distribution Licensees in Excess of 10% of Schedule or the limits as per DERC Order dated 03.08.10.
Additional UI Charges (Below 49.5 Hz and upto 49.2)	349.2 P/kWh for Overdrawl 174.6 P/kWh for Under Injection 80.6 P/kWh for Under Injection by Gen Stns using Coal or Lignite or APM Gas
Additional UI Charges (Below 49.2 Hz)	873 P/kWh for Overdrawl 349.2 P/kWh for Under Injection 161.2 P/kWh for Under Injection by Gen Stns using Coal or Lignite or APM Gas

**Details of Inter-State UI Account issued by NRPC for Delhi for the period  
10.10.2011 to 16.10.2011(Week 29/11-12)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_UI in Rs Lakhs	UI WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD UI in Rs Lakhs	Net UI Amount in Rs Lakhs
10	490.562700	47.402039	-443.160661	-128.71012	-127.86791	15.13111	20.24140	-93.33761
11	47.016815	46.671446	-0.345369	-18.12083	-19.03101	7.22896	62.95111	52.05924
12	51.381455	48.576633	-2.804822	-199.12757	-216.61033	13.97735	4.05068	-181.09954
13	53.991959	50.117408	-3.874551	-268.01058	-235.48949	68.76025	1.16221	-198.08812
14	54.101200	50.054751	-4.046449	-200.03567	-206.76664	18.44071	0.28132	-181.31364
15	53.288674	46.207993	-7.080681	-348.27926	-346.59480	46.75945	0.00000	-301.51981
16	50.835862	40.974218	-9.861644	-339.47294	-349.90953	17.01942	0.00000	-322.45352
	801.178665	330.004488	-471.174177	-1501.75697	-1502.26971	187.31725	88.68672	-1225.75300

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

UI Account for the period 10.010.2011 to 16.10.2011(week No. 29/ FY 11-12)

**ABSTRACT OF UTILITY-WISE UI CHARGES**

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTERSTATE UI & INTRASTATE UI ADJUSTMENT	ADJUSTED U.I.AMOUNT Without Capping	Adj.UI Amount with capping	Diff_UI cap Amount	Additional UI amount	NET UI
1	I.P.STN	6.05884	0.00000	0.03989	-5.35437	-4.06307	1.95588	0.00000	-3.39849
2	RPH	13.45746	0.00000	0.01084	-11.96849	-8.87968	4.56695	0.34027	-7.06127
3	G.T.STN.	43.48659	0.00000	0.12533	-38.49454	-43.36126	0.00000	0.18201	-38.31254
	IPGCL	63.00289	0.00000	0.17606	-55.81741	-56.30400	6.52283	0.52228	-48.77230
4	PRAGATI GT	84.05345	0.00000	0.58569	-73.94955	-83.46776	0.00000	0.03667	-73.91287
5	BAWANA	0.00000	17.89871	0.00000	17.89871	17.89871	0.00000	0.00000	17.89871
	PPCL	84.05345	17.89871	0.58569	-56.05084	-65.56905	0.00000	0.03667	-56.01416
6	BTPS	23.15616	0.00000	-0.19417	-19.54992	-16.76565	6.58468	5.50538	-7.45986
7	BYPL	791.73363	0.00000	2.84408	-699.79644	-681.92362	106.96593	4.24849	-588.58202
8	BRPL	0.00000	285.62295	-3.88080	411.46629	288.25037	6.50822	264.45527	682.42977
9	NDPL	200.35252	0.00000	5.41295	-155.69797	-176.39069	18.54888	92.62816	-44.52093
10	NDMC	650.24968	0.00000	6.25153	-572.27962	-452.96088	191.03727	15.87716	-365.36520
11	MES	88.59184	0.00000	0.58797	-78.02708	-64.08947	23.91439	0.14042	-53.97228
	<b>TOTAL</b>	<b>1901.14018</b>	<b>303.52165</b>	<b>11.78332</b>	<b>-1225.75300</b>	<b>-1225.75300</b>	<b>360.08220</b>	<b>383.41382</b>	<b>-482.25697</b>

**Note**

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate UI is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, UI is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the UI is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The UI refrences of constituents are different. As per Central / State Regulatory Commission's orders, the UI Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the UI mismatch (the difference between Interstate UI and Intrastate UI) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

UI Account for the period 10.010.2011 to 16.10.2011(week No. 29/ FY 11-12)

**ABSTRACT OF UTILITY-WISE UI CHARGES**

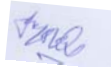
FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	3.39849	0.00000	-3.39849
2	RPH	7.06127	0.00000	-7.06127
3	G.T.STN.	38.31254	0.00000	-38.31254
	IPGCL	48.77230	0.00000	-48.77230
4	PRAGATI GT	73.91287	0.00000	-73.91287
5	Bawana	0.00000	17.89871	17.89871
	PPCL	73.91287	17.89871	-56.01416
6	BTPS	7.45986	0.00000	-7.45986
7	BYPL	588.58202	0.00000	-588.58202
8	BRPL	0.00000	682.42977	682.42977
9	NDPL	44.52093	0.00000	-44.52093
10	NDMC	365.36520	0.00000	-365.36520
11	MES	53.97228	0.00000	-53.97228
12	Regional UI NRPC	0.00000	1225.75300	1225.75300
13	Pool balance due to additional UI	383.41382	0.00000	-383.41382
14	Pool balance due to capping of Generator & U/D Discom	360.08220	0.00000	-360.08220
	<b>TOTAL</b>	<b>1926.08148</b>	<b>1926.08148</b>	<b>0.00000</b>

Note

- i) Pool Balance reflects the diffrence arises due to capping of UI rate for coal/APM gas fired generating stations & Under drawal by Discom beyond the 10% of their schedule or the limit as prescribe by DERC order dated 03.08.10 & additional UI amount for overdrawal & under generation below 49.5 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.



**DELHI TRANSCO LTD.**  
State Load Despatch Centre

UI Account for the period 10.010.2011 to 16.10.2011(week No. 29/ FY 11-12

Avg Trans. Loss in the STU during the period of A/c	1.39
(i) Actual drawal from the grid in MUs	330.004488
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	17.206831
(b) GT	27.790001
(c) Pargati	49.829880
(d) BTPS	75.368952
(e) Bawana	-0.258982
Total	169.936682
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	499.941170
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	140.646738
(b) BRPL	197.903982
(c) BYPL	122.630735
(d) NDMC	27.957709
(e) MES	3.770336
(f) IP	0.072957
Total	492.982457
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	6.958713
(vi) Trans. Loss((v)*100/(iii)) in %	1.39

**DETAILS OF SUSPENSION OF U.I.**

Date	Time Blocks	Station	Reason
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-Nil-

Note:- The transaction of Bawana CCGT through 400 kV Inter Connector between bawana 400 kV & Bawana CCGT bus already been accounted in grid drawal of Delhi by NRLDC.

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

UI Account for the period 10.10.2011 to 16.10.2011(week No. 29/ FY 11-12)

**A) UI FOR NDPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Oct-11	19.156861	19.553834	0.396973	35.078778	41.76505	0.16986	49.43302	91.36793
11-Oct-11	19.508934	19.765521	0.256587	22.941879	26.83889	0.20359	33.69432	60.73681
12-Oct-11	20.572241	20.439567	-0.132674	-9.912603	-9.29574	0.00000	8.32414	-0.97159
13-Oct-11	21.803503	21.089923	-0.713580	-48.272659	-48.77417	8.97264	0.71098	-39.09055
14-Oct-11	21.911595	21.385073	-0.526522	-25.699640	-24.97098	0.86450	0.45863	-23.64784
15-Oct-11	21.196820	19.827446	-1.369374	-70.143381	-59.88417	4.73906	0.00707	-55.13804
16-Oct-11	20.955576	18.585374	-2.370202	-85.796014	-81.37686	3.59922	0.00000	-77.77764
<b>Total</b>	<b>145.105530</b>	<b>140.646738</b>	<b>-4.458791</b>	<b>-181.803639</b>	<b>-155.69797</b>	<b>18.54888</b>	<b>92.62816</b>	<b>-44.52093</b>

**B) UI FOR BRPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Oct-11	28.021968	28.693459	0.671492	57.51931	68.74857	0.05648	68.76880	137.57386
11-Oct-11	24.932693	26.726495	1.793803	154.86397	182.79204	0.00000	141.04053	323.83257
12-Oct-11	27.609527	28.656978	1.047452	79.08095	97.88394	0.00000	41.28381	139.16775
13-Oct-11	28.772920	29.476877	0.703957	27.36812	74.60291	0.72306	9.25300	84.57897
14-Oct-11	28.921774	29.424049	0.502275	24.02624	38.16595	0.00000	1.52111	39.68706
15-Oct-11	28.839083	28.731467	-0.107616	-1.44118	-4.80939	4.57275	2.58802	2.35137
16-Oct-11	27.497489	26.194656	-1.302833	-49.28625	-45.91773	1.15593	0.00000	-44.76180
<b>Total</b>	<b>194.595453</b>	<b>197.903982</b>	<b>3.308529</b>	<b>292.131163</b>	<b>411.46629</b>	<b>6.50822</b>	<b>264.45527</b>	<b>682.42977</b>

**C) UI FOR BYPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Oct-11	18.220167	17.108953	-1.111214	-86.44239	-88.63760	10.00321	2.30908	-76.32531
11-Oct-11	18.306667	17.568703	-0.737964	-58.82420	-52.52959	4.09015	1.90125	-46.53820
12-Oct-11	19.485255	17.736298	-1.748957	-119.95115	-134.12225	23.07143	0.03816	-111.01266
13-Oct-11	19.968459	18.103254	-1.865205	-104.34830	-114.49445	30.03163	0.00000	-84.46282
14-Oct-11	20.234687	18.251133	-1.983554	-94.00303	-100.44905	12.85473	0.00000	-87.59432
15-Oct-11	20.359524	17.694326	-2.665198	-124.41809	-117.83006	22.92305	0.00000	-94.90701
16-Oct-11	18.920382	16.168068	-2.752314	-96.78055	-91.73343	3.99173	0.00000	-87.74170
<b>Total</b>	<b>135.495143</b>	<b>122.630735</b>	<b>-12.864408</b>	<b>-684.767703</b>	<b>-699.79644</b>	<b>106.96593</b>	<b>4.24849</b>	<b>-588.58202</b>

**DELHI TRANSCO LTD.**  
 State Load Despatch Centre  
 UI Account for the period 10.010.2011 to 16.10.2011(week No. 29/ FY 11-12)

D) UI FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Oct-11	5.158843	4.290140	-0.868704	-41.60877	-69.55011	34.06794	11.01496	-24.46721
11-Oct-11	5.355243	4.294463	-1.060780	-54.82393	-74.66395	34.60058	3.71788	-36.34549
12-Oct-11	5.636963	4.350106	-1.286858	-64.41939	-95.84123	37.78185	0.91462	-57.14476
13-Oct-11	5.605816	4.288877	-1.316939	-60.87660	-77.85506	30.50039	0.17355	-47.18113
14-Oct-11	5.649210	4.306205	-1.343005	-56.76044	-71.70527	19.51967	0.05615	-52.12945
15-Oct-11	5.606099	3.464449	-2.141649	-92.16318	-96.28396	28.23554	0.00000	-68.04842
16-Oct-11	5.529239	2.963470	-2.565769	-88.56010	-86.38005	6.33131	0.00000	-80.04875
<b>Total</b>	<b>38.541414</b>	<b>27.957709</b>	<b>-10.583705</b>	<b>-459.212409</b>	<b>-572.27962</b>	<b>191.03727</b>	<b>15.87716</b>	<b>-365.36520</b>

E) UI FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Oct-11	0.735681	0.579524	-0.156157	-8.78614	-12.52010	4.83685	0.00000	-7.68326
11-Oct-11	0.702535	0.557793	-0.144742	-8.21996	-10.31431	4.13342	0.14042	-6.04047
12-Oct-11	0.739626	0.571144	-0.168482	-9.23841	-12.58578	4.18256	0.00000	-8.40322
13-Oct-11	0.737680	0.557939	-0.179741	-8.90724	-10.89149	3.87589	0.00000	-7.01560
14-Oct-11	0.750069	0.565211	-0.184858	-8.29393	-10.12826	2.48052	0.00000	-7.64774
15-Oct-11	0.764596	0.488147	-0.276449	-12.09131	-12.65606	3.73452	0.00000	-8.92154
16-Oct-11	0.711110	0.450578	-0.260532	-9.14046	-8.93109	0.67064	0.00000	-8.26045
<b>Total</b>	<b>5.141297</b>	<b>3.770336</b>	<b>-1.370961</b>	<b>-64.677448</b>	<b>-78.02708</b>	<b>23.91439</b>	<b>0.14042</b>	<b>-53.97228</b>

F) UI FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	UI AMOUNT WITHOUT CAPPING IN RS. LACS	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Oct-11	0.024000	0.011956	-0.012044	-0.59574	-0.95571	0.44415	0.00000	-0.51156
11-Oct-11	0.024000	0.012199	-0.011801	-0.58333	-0.83947	0.42211	0.00000	-0.41737
12-Oct-11	0.024000	0.012270	-0.011730	-0.56855	-0.88727	0.37760	0.00000	-0.50967
13-Oct-11	0.024000	0.012444	-0.011556	-0.51848	-0.64928	0.24357	0.00000	-0.40572
14-Oct-11	0.024000	0.011285	-0.012715	-0.52516	-0.66219	0.17928	0.00000	-0.48291
15-Oct-11	0.024000	0.008529	-0.015471	-0.63956	-0.70022	0.23602	0.00000	-0.46419
16-Oct-11	0.024000	0.004274	-0.019726	-0.67214	-0.66023	0.05315	0.00000	-0.60708
<b>Total</b>	<b>0.168000</b>	<b>0.072957</b>	<b>-0.095043</b>	<b>-4.102962</b>	<b>-5.35437</b>	<b>1.95588</b>	<b>0.00000</b>	<b>-3.39849</b>



**DELHI TRANSCO LTD.**  
State Load Despatch Centre

UI Account for the period 10.010.2011 to 16.10.2011(week No. 29/ FY 11-12)

G) UI FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Oct-11	3.619900	3.752540	0.132640	-11.33562	-10.41791	0.00000	0.02212	-10.39579
11-Oct-11	3.539308	3.704713	0.165405	-10.43135	-8.70953	0.00000	0.00890	-8.70064
12-Oct-11	3.680710	3.789686	0.108976	-7.63821	-7.16288	0.00000	0.00784	-7.15505
13-Oct-11	3.631029	3.742513	0.111484	-5.05824	-4.30972	0.00000	0.06006	-4.24966
14-Oct-11	4.009424	4.082593	0.073169	-2.98919	-2.80992	0.00000	0.04299	-2.76693
15-Oct-11	4.280938	4.402133	0.121195	-3.69077	-2.95154	0.00000	0.04011	-2.91143
16-Oct-11	4.252000	4.315823	0.063823	-2.34321	-2.13304	0.00000	0.00000	-2.13304
Total	27.013308	27.790001	0.776693	-43.486585	-38.49454	0.00000	0.18201	-38.31254

H) UI FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Oct-11	2.302500	2.369352	0.066852	-1.60704	-2.44070	1.04865	0.18429	-1.20775
11-Oct-11	2.340500	2.378939	0.038439	-1.14329	-1.76218	0.96726	0.11149	-0.68343
12-Oct-11	2.386000	2.450195	0.064195	-1.58367	-2.40566	0.98163	0.00455	-1.41948
13-Oct-11	2.424000	2.448952	0.024952	-0.98505	-1.51533	0.79346	0.00764	-0.71423
14-Oct-11	2.407000	2.450654	0.043654	-1.22897	-1.52295	0.39115	0.00799	-1.12382
15-Oct-11	2.424000	2.460152	0.036152	-1.11435	-1.16409	0.34129	0.02432	-0.79848
16-Oct-11	2.431000	2.480587	0.049587	-1.22815	-1.15759	0.04350	0.00000	-1.11408
Total	16.715000	17.038831	0.323831	-8.890514	-11.96849	4.56695	0.34027	-7.06127

I) UI FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Oct-11	6.76999	6.98059	0.210598	-18.11496	-16.64842	0.00000	0.02525	-16.62317
11-Oct-11	6.79463	7.04924	0.254613	-21.25661	-17.74796	0.00000	0.00000	-17.74796
12-Oct-11	6.91040	7.09611	0.185710	-14.63641	-13.72558	0.00000	0.00551	-13.72007
13-Oct-11	6.96741	7.13159	0.164185	-12.03522	-10.25425	0.00000	0.00000	-10.25425
14-Oct-11	7.06213	7.16539	0.103267	-5.97603	-5.61762	0.00000	0.00592	-5.61171
15-Oct-11	7.00835	7.15954	0.151183	-9.03379	-7.22440	0.00000	0.00000	-7.22440
16-Oct-11	7.14350	7.24741	0.103912	-3.00044	-2.73131	0.00000	0.00000	-2.73131
Total	48.656411	49.829880	1.173469	-84.053455	-73.94955	0.00000	0.03667	-73.91287

**DELHI TRANSCO LTD.**  
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UI Account for the period 10.010.2011 to 16.10.2011(week No. 29/ FY 11-12)

J) **UI FOR BTPS**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Oct-11	10.548750	10.683864	0.135114	-3.31699	-4.77895	1.88293	1.41508	-1.48094
11-Oct-11	10.061250	10.101024	0.039774	1.55829	5.89387	-3.43508	3.23993	5.69872
12-Oct-11	10.757500	10.911552	0.154052	-4.85425	-7.32227	2.95393	0.48350	-3.88484
13-Oct-11	11.060000	11.204172	0.144172	-4.59141	-7.38268	4.07349	0.07689	-3.23229
14-Oct-11	11.107500	11.236668	0.129168	-3.16608	-3.75742	0.83107	0.08479	-2.84156
15-Oct-11	10.965000	10.977480	0.012480	-0.30252	-0.39417	0.19038	0.20519	0.00139
16-Oct-11	10.182500	10.254192	0.071692	-1.89851	-1.80830	0.08797	0.00000	-1.72034
<b>Total</b>	<b>74.682500</b>	<b>75.368952</b>	<b>0.686452</b>	<b>-16.571476</b>	<b>-19.54992</b>	<b>6.58468</b>	<b>5.50538</b>	<b>-7.45986</b>


k) **UI FOR BAWANA**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Oct-11	0.00000	-0.02444	-0.024436	2.09827	2.09827	0.00000	0.00000	2.09827
11-Oct-11	0.00000	-0.03720	-0.037200	3.10143	3.10143	0.00000	0.00000	3.10143
12-Oct-11	0.00000	-0.05673	-0.056727	4.36517	4.36517	0.00000	0.00000	4.36517
13-Oct-11	0.00000	-0.04778	-0.047782	3.43540	3.43540	0.00000	0.00000	3.43540
14-Oct-11	0.00000	-0.04178	-0.041782	2.14407	2.14407	0.00000	0.00000	2.14407
15-Oct-11	0.00000	-0.04015	-0.040145	2.37826	2.37826	0.00000	0.00000	2.37826
16-Oct-11	0.00000	-0.01091	-0.010909	0.37611	0.37611	0.00000	0.00000	0.37611
<b>Total</b>	<b>0.00000</b>	<b>-0.258982</b>	<b>-0.258982</b>	<b>17.898708</b>	<b>17.89871</b>	<b>0.00000</b>	<b>0.00000</b>	<b>17.89871</b>

**NOTE**

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above UI account are subject to change if UI accounts are revised by NRPC due to any reason.
- iv) The UI accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate UI Constituents) on 10.04.2007.

f/-

  
Manager (SO/EA)

